

United States Environmental Protection Agency (EPA)

Region 2 290 Broadway New York, NY 10007-1866

Underground Storage Tank (UST) Inspection Form

INSPECTOR NAME(S): JETT BLAIK	DATE: 03/05/15
SIC CODE:	ICIS #:
I. Location of Tank(s) Tribal	II. Ownership of Tank(s)
Facility Name	Owner Name CHSSTRUT PETROLEUM
CHESTNUT MARTS, INC.	1218 APLI BUTORS INC.
Street Address	Street Address
170 SAW MILL RIVER ROAD	536 MAIN STREET
City State Zin Code	Cia
MOUNT PLEASANT, NY 10532	le. \ Q a = = State Zip Code
County	County 12561
WESTCHESTER	
Phone Number Fax Number	Phone Number Fax Number
N/A	Phone Number (945) 256-016 2
Contact Person(s) ENV. CDM?	Contact Person(s)
EDGAR AMADUR, SPECIALIST	SALEH EL JAMAL, GUNER
	TOTAL OF MALL GOVER
IIA. Ownership of Other Facilities	
□Do you own other UST Facilities Vesy No	
If Yes, How many Facilities 89 (N45) 210 (NATIONWILE)	How many USTs 323 (NYS)
210 NATIONWIDE	693 (NATIONWIDE
III. Notification	ESTER / EFFECTIVE
Notification to individual	S.S. EFFECTIVE
Notification to implementing agency; name 60 00 State Facility ID # 3-176529	THEOUGH 05/27/19
	16.54
IV. Financial Responsibility TOKIO MALIN	SE STECHETY INS. CO EXPINES 03/13/16)
State Fund Private Institute	rance: Insurer/Policy# PHPK 147480
Surety Bond Letter of Cre	edit
☐ Local Government ☐ Self Insured ☐ Not Requir	red (Federal & State government, hazardous substance USTs)
V. Release History	
To your knowledge, are there any public or private Drinking Water	r Wells in the vicinity? Yes (No.
	Littles America
Evidence of release or spills at facility	- Karaka - 25 - 11 - 4 - 1
Releases reported to implementing agency: if so date(s)	ater than 25 gallons (estimate)
Release confirmed; when and how	[280.53]
Initial abatement measures and site characterization	product removal
Damadiation and in	rective action plan submitted
Rem	nediation completed, no further action; date(s)
lotes: /	
the state of the s	the state of the s

			AND THE PARTY OF				
		GA	GB				9
VI. Tank Inform	ation Tank No.					(11,35)	
Tank presently in use		100 -					
If not, date last used	(see Section XII)	4+412					
If empty, verify 1" or le	ss left (see Section XII)	YES -					
Capacity of Tank (gal)		10,000 6	5				
Substance Stored		Rec Gus	PRE GAS	A.			
M/Y Tank installed U	ograded	ac 121 -					- TAIN
Tank Construction: Bare steel, Sti-P3, Retro Impressed Current, Cor	ofitted sacrificial anode, apposite, FRP, Interior lining,	DW FRP				e x	
Vaulted, Double-walled	I(DW)	SPILL BU	CKGTS->				
Spill Prevention (sp	enificture)	N/A -					
Overfill Prevention (sp		1					
Special Configuration: Compartmentalized, M	Ianifolded	COMPAR	TMENT				
	formation				×		
		PRESSUR	<u></u>	1			
	ressure, Suction	Dw					
<u>Piping Construction:</u> Bare steel, Sacrificial A FRP, Double-walled (I	Anode, Impressed Current, Flex, DW)	FRP					
				,			
VIII. Cathodic	Protection	N/A d					
VIII. Cathodic	110000000	T	T	T		T	T
Integrity Assessment	conducted prior to upgrade			-		 	
Interior Lining;	Interior lining inspected			1	-	-	-
Impressed Current	CP Test records						
	Rectifier inspection records						
S - 16 1 1 1							,
Sacrifical Anode:	CP test records						
CP Notes:							
				18.			

7-17-524

titial Monitoring adwater Monitoring r Monitoring tory Control w/ TIT al Tank Gauging al Tank Gauging w/ TIT	NO - N/A = YES -					
ndwater Monitoring r Monitoring tory Control w/ TIT al Tank Gauging	en a lerra Esta de la					
ndwater Monitoring r Monitoring tory Control w/ TIT al Tank Gauging	YES -					
ndwater Monitoring r Monitoring tory Control w/ TIT al Tank Gauging	485 -					
r Monitoring tory Control w/ TIT all Tank Gauging				407113	10000	i Le re
tory Control w/ TIT			. [EB]			- L
al Tank Gauging		- N	-7 +1.0% T			
		- 1 - 1	× -++++	1		
al Tank Gauging w/ TTT						
		2			7 1	
nke Available Last 12 Mont pliance)	hs yes -		- 4 8 14 1			
ds	N/A 🗆				T	
_						
		•				
ndwater Monitoring						
Manitagi						
Monitoring						
rionitoring						
rivionitoring						
al Line Tightness Test	No -					
	NO -					
	t Months Records Were Ava	t Months Records Were Available, Describe Any I LUED TWELVE PL N.C INTERSTITIAL II ds N/A = itial Monitoring dwater Monitoring	t Months Records Were Available, Describe Any Failures and Describe Any Failures An	t Months Records Were Available, Describe Any Fallures and Describe What Investigate and ED TWELVE PLEVIOUS MONTHS NIC INTERSTITIAL PLEGULTS IS N/A - itial Monitoring idwater Monitoring	t Months Records Were Available, Describe Any Fallures and Describe What Investigation Occurred Di LULD TURLUR PLRUITS N.C INTERSTITUL PRESULTS IS N/A - itial Monitoring	t Months Records Were Available, Describe Any Failures and Describe What Investigation Occurred Due to Failure) LULD TWELVE PLEVIOUS MONTHS OF PASSING NIC INTERSTITUL PLESULTS Itial Monitoring

XI. Repairs N/A B	
Repaired tanks and piping are tightness tested within 30 days of repair completion	Yo No Unknown o
CP systems are tested/inspected within 6 months of repair of any cathodically protected UST system	Y n N n Unknown n
Records of repairs are maintained	Y 🗆 N 🗆 Unknown 🗆
XII. Temporary Closure N/A a	

Notes:

TANK # 6B GLUGGO -> 18/8" FW.D, LL WHEL, NO PROPOST

(NO TIMETABLE PROVIDED)

THE UNITED STATES ENVIRONMENTAL PROTECTION AGENCY (EPA) REGION 2 UST PROGRAM



Underground Storage Tank Team New York, NY 10007-1866

Facility Nam	CHESTNUT	MINES ING
Address 17	SAWMILL	RIVER KA
UST Reg#	3-176524	MY PLEARAUT

Inspector Observation Report Inspection of Underground Storage Tanks (USTs)

No violations observed	i at the conclusion of this inspection.	
The above named fa		resentative of EPA Region 2, and the following are the inspector's
Potential Violations Obse	rved:	
Regulatory Citation	Violation Description	
100		
	,	
lame of Owner/Operator	Representative:	
01		Name of EPA Inspector/representative
6-11	1 /	SEFFEY A BLAIR
Edga	(Please print)	JEGFREY & BLATA (Please print)
Edga	(Please print)	DEGREY & BLASK (Please print)
Edga	(Figure print) (Signature)	DEGREY & BLATA (Please print) (Signature)
1/		JEGPREY K BLATA (Please print) Shhum K Blair
ther Participants:		JEGPREY K BLATA (Please print) (Signature)
1/		JEGPREY K BLATA (Please print) Shhum K Blair
1/		JEGPREY K BLATA (Please print) (Signature)

Init/Date 12305/45-15-

SITE DRAWING DATE: 05/05/15 TIME ON SITE: 9255 AM TIME OFF SITE: 60330 AM WEATHER: 78" + SHAWTLY GUELENGT ENVIRONMENTALLY SENSITIVE AREA: Ya No If "Yes", please describe: former preser ust PORT Rec 000 FORMER USTS Sarond 500 Sort FP 027 FPS Ha UST GPS NOOP USTS: 023 679 776 41, 10522'N 029 ETT REC -73. 80332'W 030 GRUCE STRIKE - R 031 GLUGE STICK- P 032 FUEL PAD 033 INT PORT G34 SITE Pictures

3.171 277 . . .

2176524

Required Fields to be used for ICIS Only

Compliance Monitoring

Activity: UST Inspection

Inspection Conclusion Data Sheet

1)	Did you observe deficiencies (preferred violations) during the on-site inspections. Jos	
De	ficiencies observed: (Put an X for each observed deficiency)	
	Potential failure to complete or submit a notification, report, certification, or manifest	
_	Potential failure to follow or develop a required management practice or procedure	
	Potential failure to maintain a record or failure to disclose a document	
	Potential failure to maintain/inspect/repair meters, sensors, and recording equipment	
	Potential failure to report regulated events, such as spills, accidents, etc.	

- 2) If you observed deficiencies, did you communicate the deficiencies to the Facility during the inspection? Yes / No
- 3) Did you observe the Facility take any actions during the inspection to address the deficiencies noted? Yes / No If yes, what actions were taken?
- 4) Did you provide general Compliance Assistance in accordance with the policy on the role of the EPA Inspector In providing Compliance Assistance during Inspections? Yes No
- 5) Did you provide site-specific Compliance Assistance in accordance with the policy on the role of the EPA Inspector in providing Compliance Assistance during the inspection? Yes No

Init/Date JXB 05/05/15

Release Prevention Compliance Measures Matrix

Regulatory Subject Area	Measure #	SOC Measure / Federal Citation	In (Compl	iance?
			N/A	Y	N
I. Spill Prevention	1	Spill prevention device is present and functional. [280.20(c)(1)(i), 280.21(d)]		V	
II. Overfill Prevention	2	Overfill prevention device is present and operational. [280.20(c)(1)(ii), 280.21(d)]			
		Automatic shutoff is operational (ie., device not tampered with or inoperable) [280.20(c)(1)(ii)(A), 280.21(d)]			
		Alarm is operational. [280.20(c)(1) (ii)(B), 280.21(d)]			
Alarm is audible or visible to delivery driver. [280.20(c)(1) (ii)(B), 280.21(d)]					
		Ball float is operational. [280.20(c)(1)(ii)(B), 280.21(d)]			
III a. Operation and Maintenance	3	Repaired tanks and piping were tightness tested within 30 days of repair completion (not required w/internal inspections or if monthly monitoring is in use). [280.33(d)]	1		
III b. Operation and Maintenance of Corrosion Protection	4	CP systems were tested/inspected within 6 months of repair of any cathodically protected UST system. [280.33(e)]			
Corrosion Protection	5	Corrosion protection system is properly operated and maintained to provide continuous protection. [280.31(a)(b), 280.70(a)]		v	
		□ UST system (Choose one)			Marie Control of the
		UST in operation			
	*	UST in temporary closure			
		CP System is properly operated and maintained			
		CP system is performing adequately based on results of testing. [280.31(b)]; - or -			
		CP system tested within required period and operator is conducting or has completed appropriate repair in response to test results reflecting CP system not providing adequate protection.			

Regulatory Subject Area	Measure #	SOC Measure / Federal Citation	In C	compli	lance?
			N/A	Υ	N
III b. Operation and Maintenance of	6	UST systems with impressed current cathodic protection are inspected every 60 days. [280.31(c)]	/		
Corrosion Protection (Continued)	7	Lined tanks are inspected periodically and lining is in compliance. [280.21(h)(1)(ii)]	V		
IV. Tank and Piping Corrosion Protection	8	Buried metal tank and piping (which includes fittings, connections, etc.) is corrosion protected. [280.20(a), 280.20(b), 280.21(b), 280.21(c)]		~	
		Buried metal piping components (such as swing joints, flex-connector, etc.) are isolated from the soil or cathodically protected.			
		For new USTs - tanks and piping installed after 12/22/88 [280.20(a), 280.20(b)]:			
		Steel tank or piping is coated with suitable dielectric material and cathodically protected. [280.20(a)(2), 280.20(b)(2)]			
		Tank is fiberglass, clad, or jacketed and piping is fiberglass or flexible plastic. [280.20(a)(1), 280.20(a)(3), 280.20(a)(5), 280.20(b)(1), 280.20(b)(4)]			
		Records are available to document that CP is not necessary. [280.20(a)(4)(ii), 280.20(b)(3)(ii)]			
		For existing USTs - tanks and piping installed on or before 12/22/88 [280.21(b), 280.21(c)]:			
	ye	☐ Tank and piping meet new UST requirements [280.21(a)(1)]			
		Steel tank is internally lined. [280.21 (b)]			
		Metal tank and piping are cathodically protected. [280.21(b)(2), 280.21(c)]			

Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Prevention Compliance Measures. In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

Release Detection Compliance Measures Matrix

		Work Th	Instructions – To Determine Compliance Status of Measures #1-7, prough the Worksheet "Commonly Used Release Detection Methods" Below.					
Regulatory S	Subject Area	Measure	SOC Measure/ Federal Citation	In	Complia	nce?		
		#		N/A	Y	N		
l. Release Detec		1	Release detection method is present. [280.40(a)]		V			
Requirements		2	Release detection system is operating properly (i.e., able to detect a release from any portion of the system that routinely contains product). [(280.40(a)(1)]					
		3	Release detection system meets the performance standards at 280.43 or 280.44. [(280.40(a)(3)]		V			
		4	Implementing agency has been notified of suspected release as required. [(280.40(b)]	1				
			Non-passing results reported and resolved in accordance with implementing agency's directions. [280.40(b)]					
II. Release Dete	ection Testing	5	Tanks and piping are monitored monthly for releases and records are available (must have records for the two most recent consecutive months and for 8 months of the last 12 months). [280.41(a), and 280.45(b)]					
III. Hazardous Systems	Substance UST	6	Hazardous substance UST system leak detection meets the requirements (i.e., either secondarily contained or otherwise approved by the implementing agency). [280.42(b)]					
re		7	Release detection requirements are complied with (i.e., method present, operational, releases investigated and reported as required) for UST systems containing product. [280.70(a)]					
			Worksheet - Commonly Used Release Detection Methods					
Tank	Pressurize	Non-exem	Release Detection Method	Tank a Canada				
(Choose one)	d Pipe (Choose Two)	Suction Pipe (Cheose one)						
O			A. Inventory Control with Tank Tightness Testing (T.T.T)					
	-		☐ Inventory control is conducted properly.					
		A.	T.T.T. performed as required (See "D" below).					
			Inventory volume measurements for inputs, withdrawals, and remaining amounts a day and reconciled as required. [280.43(a)(1), 280.43(a)(3)]	are record	ed each op	perating		
			D Equipment is capable of 1/8-inch measurement. [280.43(a)(2)]					
			The duct dispension is metered and recorded within local standards for meter calibrate (a)(5)]	ation to re	equired ac	curacy.		
			monito least monthly, [280.43(a)(6)]	,				

Release Detection Compliance Measures Matrix

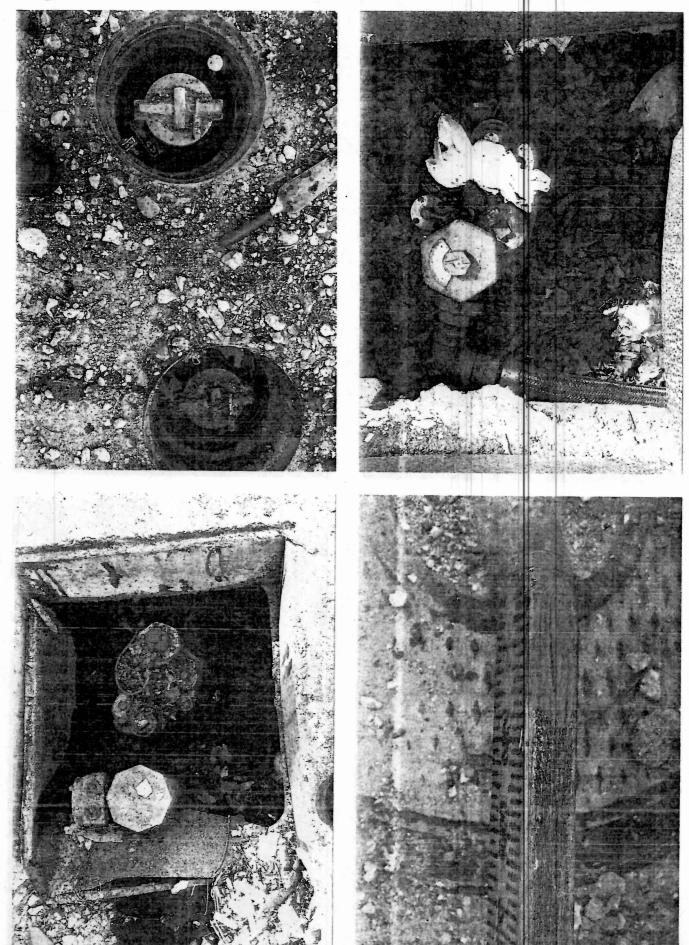
	Worksheet (Continued) - Commonly Used Release Detection Methods						
Tank	Pressurize	Non-exempt	Release Detection Method				
	d Pipe	Suction	•				
(Choose one)	(Choose Two)	Pipe					
		(Choose one)					
			G. Automatic Line Leak Detector (ALLD)				
			☐ ALLD is present and operational. [280.44(a)]				
			Annual function test of the ALLD has been conducted and records are available. [280.44(a)]				
D			H. Other Methods [e.g., Statistical Inventory Reconciliation (S.I.R.)]				
			The method can detect a 0.2 gal/hr leak rate or a release of 150 gal within a month and meet the 95/5 requirement [280.43(h)(1)]; or				
			The implementing agency has approved the method as being as effective as tank tightness testing, automatic tank gauging, vapor monitoring, ground water monitoring, or interstitial monitoring and the operator complies with any conditions imposed by agency. [280.43(h)(2)]				
			S.I.R Results are received within time frame established by implementing agency. [280.41(a) & 280.43(h)]				

Notes: N/A - Indicates that the measure is not applicable.

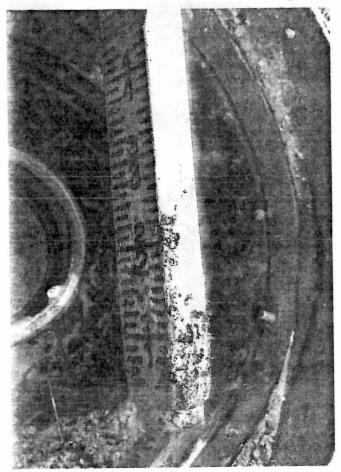
Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Detection Compliance Measures.

In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

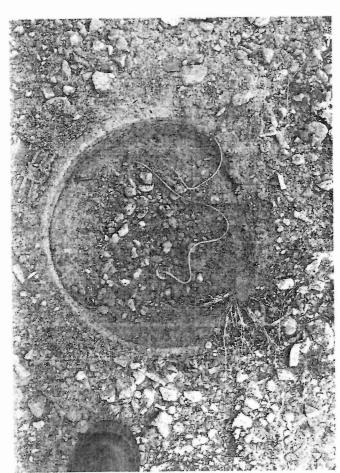
029

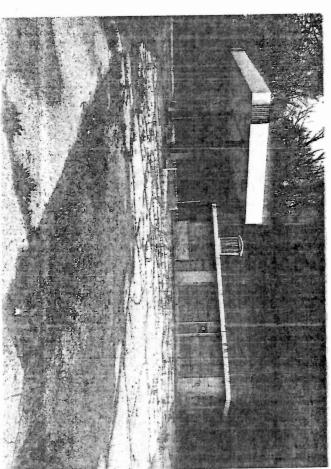


37.3











Long.-73.808985

United States Environmental Protection Agency (EPA)

Region 2
290 Broadway
New York, NY 10007-1866
Underground Storage Tank (UST) Inspection Form

NSPECTOR NAME(S): TETER MIS luk	DATE	9/6/2012
IC CODE:	ICIS	3000030
I. Location of Tank(s) Tribal	II. Ownership of Tank(s)	□ same as location (I.)
Facility Name	Owner Name	serie as robation (1.)
Chestnut Marts Inc		
Chestrut Marts Inc Street Address 170 Saw M.I. River Road City State Z County Pleasant NY /	CPD NY Energe Street Address	Corp
170 Saw Mill River Road	536 Main S+	
City State Z	ip Code City	State Zin Code
Mount Pleasant NY /	0532 Noul Po Ha	2.ip code
County	OS32 New Pattz	NY 1256/
Phone Number Fax Number	UIster	
Phone Number Fax Number	Phone Number	Fax Number
Contact Person(s)	(845) 256-0162	- particular and
Solution (Solution)	Contact Person(s)	- 1 - 1 - 1
IIA. Ownership of Other Facilities		
Do you own other UST Facilitie Yes / No	** **	
If Yes, How many Facilities	How many USTs	
	, ,	
II. Notification		
	1	
Notification to implementing agency; name State Facility ID # 3-176524		
V. Financial Responsibility		, ·
Sant P. 1		
State Fund	Private Insurance: Insurer/Policy #	
	Letter of Credit Not Required (Federal & State government, haz	
Dologo III-4	1 additi de State government, naz	rdous substance USTs)
To your knowledge, are there any public or private Drir	nking Water Wells in the vicinity? Yes / No	to the section .
		1.10.
Evidence of release or spills at facility	☐ Greater than 25 gallons (estimate)	
Releases reported to implementing agency; if so, date Release confirmed; when and how	e(s)[280.53]	
Initial abatement measures and site characterization	A LEE COMPANY OF THE PARTY OF T	Epitor elements
Soil or ground water contamination	☐ Free product removal ☐ Corrective action plan submitted	
Remediation ongoing	□ Remediation completed, no further action	; date(s)
otes:		
1 111 201 253		
-at. 41.096353	age 1 of 7 Init/Date om 9/6/	11/04/2010

11/04/2010

Touk in building. No Access = 40 Kgs

						Remote
				, 2	×₹7.	P. S.
VI. Tank Information Tank No.	2	3	GA	6B	> '-	
Tank presently in use	No -	•	. 7		7	
If not, date last used (see Section XII)	No Access	n - 3 +y	yes :	425	No (4-5")	
If empty, verify 1" or less left (see Section XII)		750 8		10000	1000 1	
Capacity of Tank (gal)	550	550 3	10000	Gasoline	Diesel?	Used's
Substance Stored	No. 2 ?	pilem.	Gasoline			0.1.
M/Y Tank installed / Upgraded	12/1980	12/1980	6/199/	6/1991	6/199/ 3	
Tank Construction: Bare steel, Sti-P3, Retrofitted sacrificial anode, Impressed Current, Composite, FRP, Interior lining, Vaulted Double-walled (DW)	steel/ cs/ Iron	-	FRP-clad Steel -	->	steel/ C5/Iron	
Spill Prevention	Catch?				下	-
Overfill Prevention (specify type)	Unknown.				 	
Special Configuration:	Unknow	·				'
Compartmentalized, Manifolded						
VII. Piping Information	 	Т		T	suction?	
Piping Type: Pressure, Suction	None?	None?	Pressure		302(184)	
Piping Construction: Bare steel, Sacrificial Anode, Impressed Current, Flex, FRP, Double-walled (DW)						
Tank and Piping Notes:						
				*		
1					.*	
, H- =					*	
VIII. Cathodic Protection	N/A 🗆			7. A	۰۸.۹	
Integrity Assessment conducted prior to upgrade	Onkure 6m		AAA P.T		Unellanowa	-
	Unkno.	5 × >	NA	-7	unxum	7
Impressed Current CP Test records						
- Rectifier inspection records	Un Know		NA	->	Un. Kuven	1
Sacrifical Anode: CP test records	- On Know		1.77.			
CP Notes:						
**						

Page 2 of 7

	2	3	6 A	GB	7		
IX. UST system Power Gen	No -		4-1-4		+>		
X. Release Det	N/A 🗆						
Tank RD Methods	ATG						. *
Unknown	Interstitial Monitoring		74				
	Groundwater Monitoring	1 '	-	2 1.4			
	Vapor Monitoring						e' pe pe
	Inventory Control w/ TIT			. [11]			
	Manual Tank Gauging		-				ž
	Manual Tank Gauging w/ TTT			115441			7-7
	SIR						
12 Months (Monitoring Records)	<u>Must</u> Make Available Last 12 Months For Compliance)						
Tank RD Notes: (S	tate What Months Records Were Availab	ole, Describe Any F	ailures and Desc	cribe What Investig	ation Occurred	Due to Failure)	
None	•						
Pressurized Piping RI) Methods	N/A a	THE RESERVE	1		1	
	, , , , , , , , , , , , , , , , , , , ,						,
,	Interstitial Monitoring						
	Groundwater Monitoring						
	Vapor Monitoring					-	
12 Months	CID				- 11		
Monitoring Records	SIR				- -		
	SIR						
. у	Annual Line Tightness Test						
ALLD							
ALLD	Annual Line Tightness Test						
	Annual Line Tightness Test Present Annual Test						
	Annual Line Tightness Test Present	ble, Describe Any	Failures and De	scribe What Investi	gation Occurre	d Due to Failure)	
	Annual Line Tightness Test Present Annual Test	ble, Describe Any	Failures and De	scribe What Investi	gation Occurre	d Due to Failure)	
	Annual Line Tightness Test Present Annual Test	ble, Describe Any	Failures and De	scribe What Investi	gation Occurre	d Due to Failure)	
	Annual Line Tightness Test Present Annual Test	ble, Describe Any	Failures and Dec	scribe What Investi	gation Occurre	d Due to Failure)	

Page 3 of 7

XI, Répairs		N/A D	-					### T	1
Repaired tanks and piping are tightnes	ss tested within 3	0 days of repair	ompletion	CX	Yο	Nο	Unknown 🗆		
CP systems are tested/inspected within				JST system	Υo	Nο	Unknown 🗆		: # ;
Records of repairs are maintained	••	,			Υo	N.o	Unknown 🗆		
Records of repairs are maintained									
XII. Temporary Closure		N/A b	* * * * * * * * * * * * * * * * * * * *						بع المتحدود ٢٠٠
CP continues to be maintained		11.44			Υ□	Νп	Unknown b		
UST system contains product and rele	ease detection is	performed			Y□	N ay	Unknown [*	
Cap and secure all lines, pumps, many				*	Υ□	NØ	Unknown 🗆		
Notes:		,			•				
	*	<u> </u>	* ×	w.					
		*	*	. *1					
		* *							
		* *	*						
		. * .							
									×
ā.									
		*	* **						W
		*		- , · ·					
				*					
				.*					
		-		25. W			ė.		• ;
****		*							
			*, *	8				* *	• • •

ge gen									region to
* *									
*		*							



THE UNITED STATES ENVIRONMENTAL PROTECTION AGENCY (EPA) REGION 2 UST PROGRAM

Ground Water Compliance Section New York, NY 10007-1866

Inspector Observation Report

Inspection of Underground Storage Tanks (USTs)

- Navialetta			
	he conclusion of this inspection.		
observations and/or recomme	y was inspected by a duly authorized rep anded corrective action(s):	resentative of EPA Region 2, and th	e following are the inspector's
Violations Observed:			
Regulatory Citation	Violation Description		
§ 280.70 (a)	Failure to perform leak	detection and maintain	corrosion. Orante
§ .	on tanks in temporare	closure	3010162103
\$ 28.70 (6)(2)	Failure to cap and s	ecure all attention	5 0 05
§	and ancillary equip	ment exceptions	n+1 manways
§		Pling vs	MI UNES.
§	•		
5			
5			
Actions Taken: □ Field Citation; #	□ Additional information required □ 0	n elle annual ID	
Commenta/Basemmentations		•	† ·
1 (5+	eel)		
H Jank 100	(led diesel contained	4-5 inches of w	ter and product.
The waste	oil tank could not	de accessed to a	etermine if it
Contained	product.	•	
2			
	ė		
Name of Owner/Operator Repr	esentative:	Name of EPA Inspector/representativ	2
-			
	Please printy	(Blace)	1
		(Please	printy
•	(Signature)		
Other Participants:	,	(Signa	ture)
	5	(Credential	Number)
		Date of Inspection	Time AM/PM

it/Date PM 9/6/2012

		SITE DRAWING	
×.			
DATE:	TIME ON SITE: _	TIME OFF SITE:	
WEATHER:			
ENVIRONMENTALLY SENSI' If "Yes", please describe:	TIVE AREA: Yo	Va	-
* .	•		* .
			No.w
			Waste Oil R. Renote F. 1.
in and the	in Fa	Station	Remote
	Dieselust	7,000	
12.6		1952:35 Trans 17:55 57 5	
	Gas US	THE GAS UST	
		a francisco de	
		Foil? Sill + Kerosene?	
		[Dis.]	
3.47		contained 4-5	
·		WITH BE BE BE THE	
Saiw 1	UII RIVET	Ro	
		•	
*			
			* .
· · · · · · · · · · · · · · · · · · ·			
· V			
***			. g* . **
			*
₽ Pictures		*	

Required Fields to be used for ICIS Only

Compliance Monitoring

Activity: UST Inspection

Inspection Conclusion Data Sheet

1) Did you observe deficiencies (preferred violations) during the on-site inspection?

Deficiencies observed: (Put an X for each observed deficiency)

- Potential failure to complete or submit a notification, report, certification, or manifest
- X Potential failure to follow or develop a required management practice or procedure
- X Potential failure to maintain a record or failure to disclose a document
- Y Potential failure to maintain/inspect/repair meters, sensors, and recording equipment
- Potential failure to report regulated events, such as spills, accidents, etc.
- 2) If you observed deficiencies, did you communicate the deficiencies to the Facility during the inspection? Yes/ No
- 3) Did you observe the Facility take any actions during the inspection to address the deficiencies noted? Yes No. If yes, what actions were taken?
- 4) Did you provide general Compliance Assistance in accordance with the policy on the role of the EPA Inspector In providing Compliance Assistance during Inspections? Yes/No
- 5) Did you provide site-specific Compliance Assistance in accordance with the policy on the role of the EPA Inspector in providing Compliance Assistance during the inspection Yes No

CP must be maintained on tank in temp closeure 70(a)
After 1 year if not maintained tank must be removed 70(c)

Release Prevention Compliance Measures Matrix

Regulationy Subject Area	Менеце#	SOCMeisure/redeal/cliation	in Comp	lidiree?
. Spill Prevention	l.	Spill prevention device is present and functional. [280.20(c)(1)(i), 280.21(d)]	1	
1. Overfill Prevention	2	Overfill prevention device is present and operational. [280.20(c)(1)(ii), 280.21(d)]		<u> </u>
	1 -	Automatic shutoff is operational (ic., device not tampered with or inoperable) [280.20(c)(1)(ii)(A), 280.21(d)]		
		☐ Alarm is operational. [280.20(c)(1) (ii)(B), 280.21(d)]		
		☐ Alarm is audible or visible to delivery driver. [280.20(c)(1) (ii)(B), 280.21(d)] ☐		
		Ball float is operational. [280.20(c)(t)(ii)(B), 280.21(d)]	Assi Co.	133
LI a. Operation and	3	Repaired tanks and piping were tightness tested within 30 days of repair completion (not required w/internal inspections or if monthly monitoring is in use). [280.33(d)]	V	
III b. Operation and Maintenance of	4	CP systems were tested/inspected within 6 months of repair of any cathodically protected UST system. [280.33(c)]	1	
Corrosion Protection	5	Corrosion protection system is properly operated and maintained to provide continuous protection. [280.31(a)(b), 280.70(a)]		1.1
	T	UST system (Choose one)		
		UST in operation		
		UST in temporary closure	1,5	
*		CP System is properly operated and maintained		
,		CP system is performing adequately based on results of testing. [280.31(b)]; - or -		
		CP system tested within required period and operator is conducting or has completed appropriate repair in response to test results reflecting CP system not providing adequate protection.		

Release Detection Compliance Measures Matrix

	Work Th	Instructions - To Determine Compliance Status of Measures #1-7, rough the Worksheet "Commonly Used Release Detection Methods" Below.	4	į.				
Regulatory Subject Area .	Mensure Mensure	SOC Meispre/Rederal Citation	N/A	Compliance				
1. Release Detection Method	1	Release detection method is present. [280.40(a)]	ac. WA	5.19	N			
Presence and Performance Requirements	2	Release detection system is operating properly (i.e., able to detect a release from any portion of the system that routinely contains product). [(280.40(a)(1)]		,				
	3	Release detection system meets the performance standards at 280.43 or 280.44. [(280.40(a)(3)]			/			
	4	Implementing agency has been notified of suspected release as required. [(280.40(b)]						
		Non-passing results reported and resolved in accordance with implementing agency's directions. [280.40(b)]			1			
II. Release Detection Testing	5	Tanks and piping are monitored monthly for releases and records are available (must have records for the two most recent consecutive months and for 8 months of th e last 12 months). [280.41(a), and 280.45(b)]		L	/			
III. Hazardous Substance UST Systems	6	lazardous substance UST system leak detection meets the requirements (i.e., either econdarily contained or otherwise approved by the implementing agency). [280.42(b)]						
V. Temporary Closure	1 1 10	Release detection requirements are complied with (i.e., method present, operational, releases investigated and reported as required) for UST systems containing product. 280.70(a)]	V					
Think Pressurize d'Pipe (Choose one) (Choose Two)	Non-exempl Suction Pipe (Choose one)	Workslieet - Commonly Used Release Detection Methods Release Detection Method						
		A. Inventory Control with Tank Tightness Testing (T.T.T)	linear and the second		-			
1		☐ Inventory control is conducted properly.		1 5				
Ad unadification		☐ T.T.T. performed as required (See "D" below).						
The state of the s		Inventory volume measurements for inputs, withdrawals, and remaining amounts are reday and reconciled as required. [280.43(a)(1), 280.43(a)(3)]	Inventory volume measurements for inputs, withdrawals, and remaining amounts are recorded each operating day and reconciled as required. [280.43(a)(1), 280.43(a)(3)]					
		☐ Equipment is capable of 1/8-inch measurement. [280.43(a)(2)]			1			
		 Product dispensing is metered and recorded within local standards for meter calibration [280.43(a)(5)] 	to required	accuracy.				
		□ Water is monitored at least monthly. [280.43(a)(6)]						

Release Prevention Compliance Measures Matrix

Regulatory Subject Afra 🤞	Méasúre#	SOC Measure/refleral Citation	N/A	mplianice?	UNKNO	
III b. Operation and	6	UST systems with impressed current cathodic protection are inspected every 60 days. [280.31(c)]	1		uas presu	
Maintenance of Corrosion Protection (Continued)	7	Lined tanks are inspected periodically and lining is in compliance. [280.21(b)(1)(ii)]				
1V. Tank and Piping Corrosion Protection	8	Buried metal tank and piping (which includes fittings, connections, etc.) is corrosion protected. [280.20(a), 280.20(b), 280.21(b), 280.21(c)]				
·		Buried metal piping components (such as swing joints, flex-connector, etc.) are isolated from the soil or cathodically protected.				
	For new UST's - tanks and piping installed after 12/22/88 [280.20(a), 280.20(b)]:	For new UST's - tanks and piping installed after 12/22/88 [280.20(a), 280.20(b)]:				
		Steel tank or piping is coated with suitable dielectric material and cathodically protected. [280.20(a)(2), 280.20(b)(2)]				
			☐ Tank is fiberglass, clad, or jacketed and piping is fiberglass or flexible plastic. [280.20(a)(1), 280.20(a)(3), 280.20(a)(5), 280.20(b)(1), 280.20(b)(4)]	i i		
-		Records are available to document that CP is not necessary. [280.20(a)(4)(ii), 280.20(b)(3)(ii)]				
*		For existing USTs - tanks and piping installed on or before 12/22/88 [280.21(b), 280.21(c)]:	ě			
1		Tank and piping meet new UST requirements [280.21(a)(1)]				
d.	-	Steel tank is internally lined. [280.21 (b)]				
		☐ Metal tank and piping are cathodically protected. [280.21(b)(2), 280.21(c)]	1			

Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Prevention Compliance Measures. In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

Release Detection Compliance Measures Matrix

alternated to be desired a	22. (a.z.,	Workshe	el (Continued) - Commonly Used Release Detection Methods
Tank (Choose one)	Pressurize d Pipe (Choose Two)	Non-exempt Suction Pipe (Glisse Suc)	Release Detection Melliod
			B. Automatic Tank Gauge (ATG) ATG is set up properly. [280.40(a)(2)] ATG can detect a 0.2 gal/hr leak rate from any portion of the tank routinely containing product. [280.43(d)(1)] ATG is checking portion of tank that routinely contains product. [280.40(a)(1)]
۵			C. Manual Tank Gauging (MTG) Tank size is appropriate for using MTG. [280.43(b)(5)] Tanks 1001 gals (as per EPA memo) and greater restricted to use with T.T.T. (See "D" below) Method is being conducted correctly. [280.43(b)(4)] No liquid was added to or taken out of the tank during the test. [280.43(b)(1)] Equipment is capable of 1/8-inch measurement. [280.43(b)(3)]
0			D. Tightness Testing (Safe Suction piping does not require testing) Testing method is capable of detecting a 0.1 gal/hr leak rate from any portion of tank routinely containing product. [280.43(c)] Tightness testing is conducted within specified time frames for method: Tanks - every 5 years [280.41(a)(1)] Pressurized Piping - annually [280.41(b)(1)(ii)] Non-exempt suction piping - every 3 years [280.41(b)(2)] Tightness testing is conducted following manufacturer's instructions. [280.40(a)(3)]
	ū		E. Ground Water or Vapor Monitoring Ground water in the monitoring well is never more than 20 feet from the ground surface. [280,43(f)(2)] Vapor monitoring well is not affected by high ground water. [280,43(e)(3)]
		The same of	☐ Site assessment has been done for vapor or ground water monitoring. [280.43(e)(6), 280.43(f)(7)] ☐ Wells are properly designed and positioned. [280.43(e)(6), 280.43(f)(7)]
	0		F. Interstitial Monitoring Gensor properly positioned. [280.40(a)(2)]

distribution of		Worksliee	(Continued) - Commonly Used Release Detection Methods
Tink (disalin)	Pressurize a Pipe (Choose in a)	Non-exempt Saction Pipe (Chéosébae)	neiense Delection Melhod
A ALLES - DEPARTMENT OF THE PARTMENT OF THE PA			G. Automatic Line Leak Detector (ALLD)
٠			ALLD is present and operational. [280.44(a)] Annual function test of the ALLD has been conducted and records are available. [280.44(a)]
0	٠		11. Other Methods [e.g., Statistical Inventory Reconciliation (S.I.R.)] The method can detect a 0.2 gal/hr leak rate or a release of 150 gal within a month and meet the 95/5 requirement [280.43(h)(1)]; or The implementing agency has approved the method as being as effective as tank tightness testing, automatic tank gauging, vapor monitoring, ground water monitoring, or interstitial monitoring and the operator complies with any conditions imposed by agency. [280.43(h)(2)]
			☐ S.I.R Results are received within time frame established by implementing agency. [280.41(a) & 280.43(h)]

Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC), with Release Detection Compliance

In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

© 2012 Google

Google earth

Google earth

feet meters 10

		>	
*			
*			

.